A2575-1

American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended May 3, 1985 NO. 18

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 05/03/85	Last Week Ending: 04/26/85	Last Year Week Ending: 05/04/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	11,768	11,898	11,869	-130	-101
Operable capacity	15,514	15,514	16,270	0	-756
Percent operated	75.9	76.7	73.0		
Motor Gasoline					
Total motor gasoline production	6,238	6,502	6,578	-264	-340
Finished leaded motor gasoline production	2,273	2,337	2,687	-64	-414
Finished unleaded motor gasoline production	3,965	4,165	3,891	-200	74
Total motor gasoline stocks	214,581	213,662	249,216	919	-34,635
Finished leaded motor gasoline stocks	77,909	78,743	100,847	-834	-22,938
Finished unleaded motor gasoline stocks	102,251	101,490	106,711	761	-4,460
Distillate Fuel Oil					
Distillate fuel oil production	2,460	2,442	2,279	18	181
Distillate fuel oil stocks	96,539	96,301	99,961	238	-3,422
Residual Fuel Oil					
Residual fuel oil production	936	1,008	800	-72	136
Residual fuel oil stocks	45,527	46,031	45,752	-504	-225
Imports					
Crude oil imports	3,009	3,614	3,259	-605	-250
Product imports	1,760	1,714	1,664	46	96
Crude Oil Stocks					
Crude oil stocks	349,244	342,075	347,191	7,169	2,053

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,165	1,097	1,104	1,405	78.6
Appal. No. 1	96	92	92	115	80.0
DISTRICT 1 TOTAL	1,261	1,189	1,196	1,520	78.7
Appal. No. 2	62	59	59	66	89.4
Ind., Ill., Ky.	1,626	1,624	1,626	2,285	71.2
Minn., Wis., Daks.	291	283	291	303	96.0
Okla., Kans., Mo.	609	529	533	718	74.2
DISTRICT 2 TOTAL	2,588	2,495	2,509	3,372	74.4
Inland Texas	468	395	421	561	75.0
Texas Gulf Coast	3,334	2,772	2,855	3,532	80.8
La. Gulf Coast	2,090	1,950	1,972	2,620	75.3
N. La. and Ark.	160	152	157	293	53.6
New Mexico	60	51	51	75	68.0
DISTRICT 3 TOTAL	6,112	5,320	5,456	7,081	77.1
DISTRICT 4 TOTAL	357	345	347	529	65.6
DISTRICT 5 TOTAL	2,416	2,255	2,260	3,012	75.0
TOTAL U.S.	12,734	11,604	11,768	15,514	75.9
TOTAL U.S. Weeks Ended:					
APR. 26, 1985	12,903	11,692	11,898	15,514	76.7
MAY 4, 1984	12,590	11,631	11,869	16,270	73.0
DISTRICTS 1-4 Weeks Ended:					
MAY 03, 1985	10,318	9,349	9,508	12,502	76.1
APR. 26, 1985	10,469	9,428	9,631	12,502	77.0
MAY 4, 1984	10,195	9,396	9,586	13,210	72.6

API WEEKLY STATISTICAL BULLETIN
Week Ended May 3, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil
East Coast	614r	113r	501r	43	18	247r	123
Appal. No. 1	37	13	24	--	1	26	1
DISTRICT 1 TOTAL	651r	126r	525r	43	19	273r	124
Appal. No. 2	35	15	20	--	--	13	4
Ind., Ill., Ky.	880	332	548	17	106	364	46
Minn., Wis., Daks.	148	72	76	6	19	66	6
Okla., Kans., Mo.	362	205	157	9	8	177	9
DISTRICT 2 TOTAL	1,425	624	801	32	133	620	65
Inland Texas	239	110	129	24	34	106	13
Texas Gulf Coast	1,538	528	1,010	30	207	585	189
La. Gulf Coast	948	355	593	15	194	416	105
N. La. and Ark.	59	20	39	6	--	44	6
New Mexico	31	15	16	6	1	12	--
DISTRICT 3 TOTAL	2,815	1,028	1,787	81	436	1,163	313
DISTRICT 4 TOTAL	226	106	120	9	18	88	9
DISTRICT 5 TOTAL	1,121	389	732	37	286	316	425
TOTAL U.S.	6,238	2,273	3,965	202	892	2,460	936
TOTAL U.S. Weeks Ended:							
APR. 26, 1985	6,502r	2,337r	4,165r	234	901	2,442r	1,008
MAY 4, 1984	6,578	2,687	3,891	163	919	2,279	800
DISTRICTS 1-4 Weeks Ended:							
MAY 03, 1985	5,117	1,884	3,233	165	606	2,144	511
APR. 26, 1985	5,411r	1,961r	3,450r	185	634	2,097r	611
MAY 4, 1984	5,509	2,222	3,287	108	677	1,886	534

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.
[2]Includes Grade No. 4 fuel oil.

NA-Not Available
*See Revisions on Page 7.

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	7,424	3,095	4,328	1	132	675	4,268	2,498	--
Central Atlantic	27,673	9,585	14,603	3,485	568	3,312	16,184	14,056*	12,090
Lower Atlantic	25,739*	9,896*	15,558	285	381	3,509	10,181	3,713	496
DISTRICT 1 TOTAL	60,836*	22,576*	34,489	3,771	1,081	7,496	30,633	20,267*	12,586
DISTRICT 2 TOTAL	59,360*	24,725	28,084*	6,551	1,246	7,980	28,852*	3,629	20,142
DISTRICT 3 TOTAL	58,822	18,710	25,438	14,674	1,906	12,267	24,510	10,684	51,158
DISTRICT 4 TOTAL	7,217	2,815	2,405	1,997	326	771	2,431	499	2,025
DISTRICT 5 TOTAL	28,346	9,083	11,835	7,428	1,499	6,278	10,113	10,448	26,558
TOTAL U.S.	214,581	77,909	102,251	34,421	6,058	34,792	96,539	45,527	112,469
TOTAL U.S. Weeks Ended:									
APR. 26, 1985	213,662*	78,743*	101,490*	33,429	6,459	35,289	96,301*	46,031*	112,454
MAY 4, 1984	249,216	100,847	106,711	41,658	6,349	34,167	99,961	45,752	114,811
DISTRICTS 1-4 Weeks Ended:									
MAY 03, 1985	186,235	68,826	90,416	26,993	4,559	28,514	86,426	35,079	85,911
APR. 26, 1985	185,880*	69,939*	89,620*	26,321	5,044	29,163	86,500*	35,711*	86,123
MAY 4, 1984	220,675	91,060	95,668	33,947	4,522	28,229	88,632	36,819	88,349

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

*See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended May 3, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Dec. 1984	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
MAY 03, 1985	5,961.5	5,974.0	2,834	366	257,772
APR. 26, 1985	5,961.5	--	3,223	358	252,783
APR. 19, 1985	5,961.5	--	3,215	561	246,885
APR. 12, 1985	5,961.5	--	1,981	355	244,297
DISTRICT 5 TOTAL					
MAY 03, 1985	2,884.0	2,858.0	175	16	91,472 *
APR. 26, 1985	2,884.0	--	391	--	89,292
APR. 19, 1985	2,884.0	--	194	--	85,718
APR. 12, 1985	2,884.0	--	86	--	85,024
TOTAL U.S.					
MAY 03, 1985	8,845.5	8,832.0	3,009	382	349,244 *
APR. 26, 1985	8,845.5	--	3,614	358	342,075
APR. 19, 1985	8,845.5	--	3,409	561	332,603
APR. 12, 1985	8,845.5	--	2,067	355	329,321
MAY 4, 1984	8,882.0 /a	--	3,259	345	347,191

*INCLUDES 29,294 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER.

/a - DOE actual for April 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1–4	District 5	Total U.S.
Weeks Ended:							
MAY 03, 1985	16,455	72,357	153,935	15,025	257,772	91,472 *	349,244 *
APR. 26, 1985	17,132	70,350	151,279	14,022	252,783	89,292	342,075
MAY 4, 1984	16,576	77,493	158,872	14,279	267,210	79,981	347,191

[1]See definitional notes, Page 6.

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	74	--	74	--	--	--	122	2	--	--	198
Central Atlantic	195	45	150	20	15	91	193	26	116	117	773
Lower Atlantic	80	80	--	--	--	--	--	--	--	--	80
DISTRICT 1 TOTAL											
MAY 03, 1985	349	125	224	20	15	91	315	28	116	117	1,051
APR. 26, 1985	301	107	194	--	19	252	368	24	11	143	1,118
APR. 19, 1985	258	87	171	--	--	335	157	7	57	59	873
APR. 12, 1985	175	57	118	13	--	266	261	9	44	54	822
DISTRICTS 2-4 TOTAL											
MAY 03, 1985	9	4	5	--	--	10	14	61	481	3	578
APR. 26, 1985	23	10	13	--	--	--	74	163*	224	19	503*
APR. 19, 1985	11	2	9	--	--	51	17	112	257	1	449
APR. 12, 1985	17	8	9	--	--	70	15	145	370	15	632
DISTRICT 5 TOTAL											
MAY 03, 1985	23	2	21	10	5	13	3	13	4	60	131
APR. 26, 1985	41	3	38	--	--	9	8	14	3	18	93
APR. 19, 1985	18	4	14	--	--	5	7	14	5	19	68
APR. 12, 1985	19	4	15	--	7	4	6	18	4	36	94
TOTAL U.S.	381	131	250	30	20	114	332	102	601	180	1,760
TOTAL U.S. Weeks Ended:											
APR. 26, 1985	365	120	245	--	19	261	450	201*	238	180	1,714*
APR. 19, 1985	287	93	194	--	--	391	181	133	319	79	1,390
APR. 12, 1985	211	69	142	13	7	340	282	172	418	105	1,548
MAY 4, 1984	264	154	110	--	42	225	579	192	217	145	1,664

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

*See Revisions on Page 7.

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

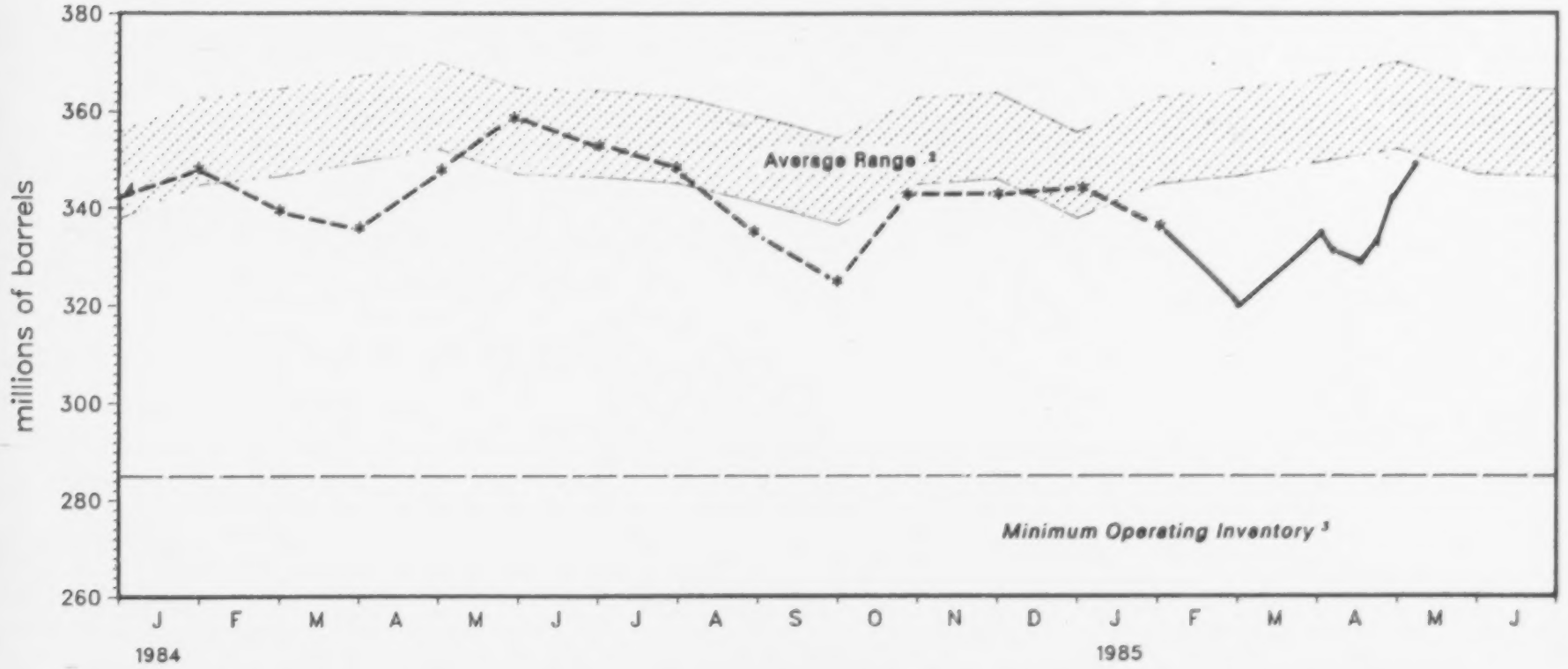
API STATISTICAL BULLETIN
WEEK ENDED: MAY 03, 1985

REVISIONS

04/26/85	PAGE 2	TOTAL MGAS	EAST COAST	572
			DISTRICT 1 TOTAL	613
			TOTAL U.S.	6,502
			DISTRICTS 1-4	5,411
		LEADED MGAS	EAST COAST	162
			DISTRICT 1 TOTAL	175
			TOTAL U.S.	2,337
			DISTRICTS 1-4	1,961
		UNLEADED MGAS	EAST COAST	410
			DISTRICT 1 TOTAL	438
			TOTAL U.S.	4,165
			DISTRICTS 1-4	3,450
		DISTILLATE FUEL	EAST COAST	244
			DISTRICT 1 TOTAL	271
			TOTAL U.S.	2,442
			DISTRICTS 1-4	2,097
	PAGE 3	TOTAL MGAS	LOWER ATLANTIC	25,758
			DISTRICT 1 TOTAL	58,368
			DISTRICT 2 TOTAL	61,128
			TOTAL U.S.	213,662
			DISTRICTS 1-4	185,880
		LEADED MGAS	LOWER ATLANTIC	10,057
			DISTRICT 1 TOTAL	22,623
			TOTAL U.S.	78,743
			DISTRICTS 1-4	69,939
		UNLEADED MGAS	DISTRICT 2 TOTAL	28,029
			TOTAL U.S.	101,490
			DISTRICTS 1-4	89,620
		DISTILLATE FUEL	DISTRICT 2 TOTAL	28,233
			TOTAL U.S.	96,301
			DISTRICTS 1-4	86,500
		RESIDUAL FUEL	CENTRAL ATLANTIC	16,395
			DISTRICT 1 TOTAL	20,985
			TOTAL U.S.	46,031
			DISTRICTS 1-4	35,711
	PAGE 5	L.P.G.	DISTRICTS 2-4 TOTAL	163
			TOTAL U.S.	201
		TOTAL	DISTRICTS 2-4 TOTAL	503
			TOTAL U.S.	1,714

Week Ended May 3, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

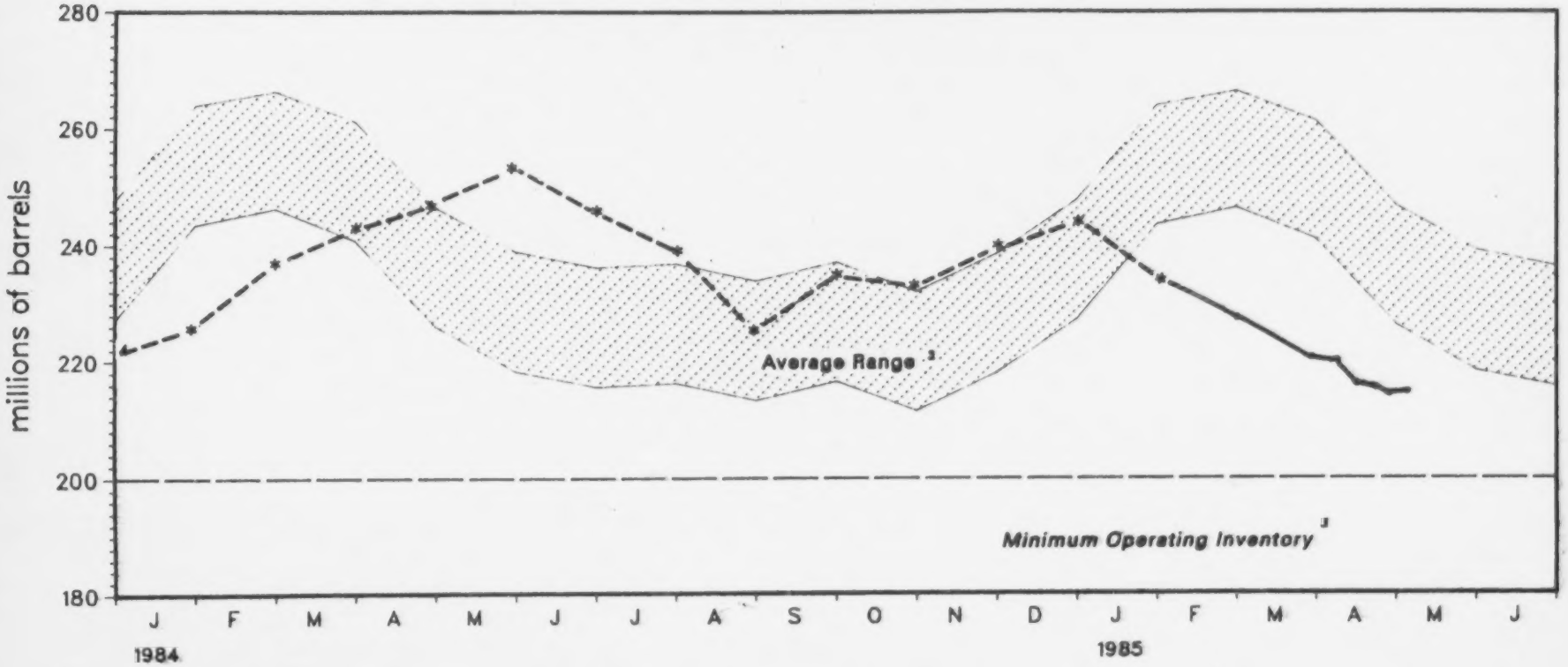
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 - June 1983. The seasonal pattern is based on seven years of monthly data: January 1977 - December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: * -- EIA, Energy Data Reports, Petroleum Statement, Monthly.*
** — API, Weekly Statistical Bulletin.*

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

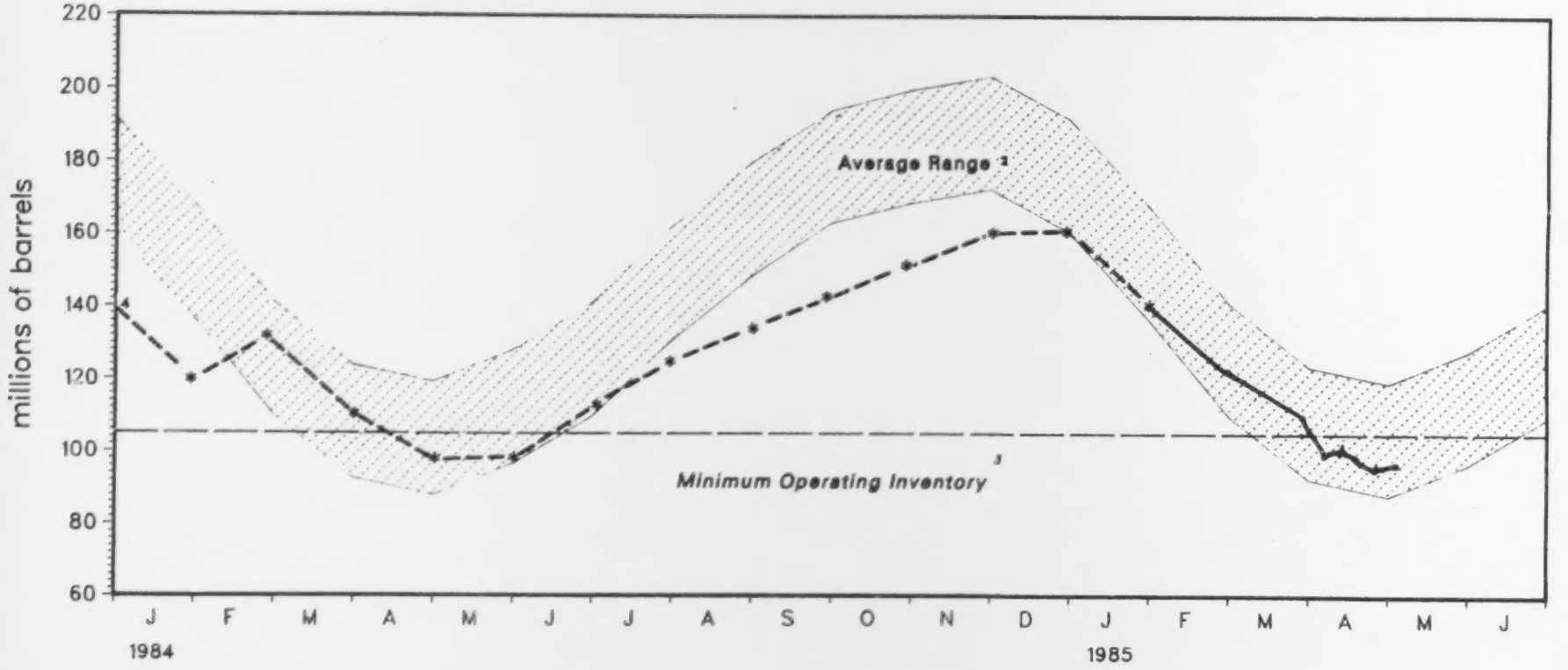
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• —— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: July 1981 – June 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: • –– EIA, Energy Data Reports, Petroleum Statement, Monthly.*
• — API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*